Notice ID # 61200PR260031567
Title: Boiler Inspections for USCG TRACEN PETALUMA
Date: 23 June 2026

Questions & Answers

Licensing, Inspector Credentials, and Teaming

1. **The RFQ states the offeror must provide evidence of a valid California C-4 or C-36 license. May the offeror satisfy this requirement through a subcontractor or teaming partner that holds the license and performs the licensed work, with the prime providing project management, quality assurance, safety oversight, and overall contract responsibility? –** Yes. The Offeror may satisfy this requirement through a subcontractor that meets the requirements set forth in the solicitation. Please reference HSAR 3052.217-93 – Subcontracts, and all other relevant provisions and clauses as listed in the Provisions and Clauses document attached to this solicitation.

2. **Please clarify the credential required for the person performing and signing the inspection on Form CG-5519. Boiler and pressure vessel inspections are customarily performed by a National Board commissioned inspector with the applicable state endorsement, whereas a California C-4 or C-36 is a contractor's license for the physical work (cleaning, isolation, hydrostatic testing, valve replacement, restoration). Does the Government require a National Board commission for the inspection, the C-4 or C-36 contractor's license for the hands-on work, or both? -** The hands-on work must be performed by C-4 or C-36 because the boilers must comply with the California Air Board regulations and the work needs a contractor that is familiar with those regulations.

3. **Does the C-4 or C-36 requirement apply at the company (contractor license) level, or must the individual technician on site personally hold the license? -** The license can be held at the company level or individual.

4. **On Form CG-5519, does the contractor complete and sign as the inspector (fields 1 through 35), with the Coast Guard Officer in Charge certifying field 36, or is a specific credential required of the signer? -**Yes, the contractor is responsible for completing the form and the Coast Guard is responsible for certifying field 36.

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Scope and Technical Requirements (the 14 units are packaged hot-water boilers, while several SOW tasks read as written for high-pressure steam boilers)

5. **Does the SOW require removal of lagging brickwork to fully expose the drum and tubing? -** The boilers are modern hydronic boilers and are not high-pressure boilers. There is no brickwork required. Boilers all have a max PSI of 75psi.

6. **SOW 2.1.1 requires a hydrostatic test at 1.5 times MAWP on each unit. Many are low-pressure hot-water heating boilers, and several manufacturers void warranty if field-tested above design pressure. Does the Government require the full 1.5 times MAWP test on every unit, including any still under warranty, or will a condition inspection satisfy the requirement on the low-pressure units? –** None of the boilers are under warranty, but the 1.5 hydrostatic test is not required for the low-pressure boilers.

7. **Will the Government provide nameplate data (MAWP, manufacturer rating, year installed, safe working pressure) for all 14 units? CG-5519 fields 9, 10, and 19 require it, and MAWP per unit is needed to scope and price the test.** - Yes please see table below:

BOILER	MODEL	SERIAL	LOCATION	MAWP
KN	SERIES 10	101423561	STEADMAN 550	100PSI
KN	SERIES 10	101423561	STEADMAN 550	100PSI
KN	SERIES 4	101423474	FE BLDG. 160	100PSI
SMITH	GS110-W-3-H	GS100-H-080030	HOUSING 308A	50PSI
SMITH	GS110-W-3-H	GS100-H-080081	HOUSING 308B	50PSI
KN	SERIES 10	101423559	CLUB BLDG. 134	100PSI
KN	SERIES 6	101423558	MOTOR POOL- 170	100PSI
KN	SERIES 4	101423473	SUPPLY BLDG. 165	100PSI
LOCHINVAR	CHN0991	K10H00229967	GYM BLDG. 251	160PSI
LOCHINVAR	FTX400N	2.01912E+12	THEATER BLDG. 261	160PSI
KN	SERIES 10	101423563	MACE BLDG. 130	100PSI
LOCHINVAR	CHL1801	C11H00231789	UPPER GALLEY 126	160PSI
LOCHINVAR	CHL1801	C11H00231788	UPPER GALLEY 126	160PSI
SMITH	GS110-W-7-H	GSS110-7-H-080024	HOUSING 403	50PSI

8. **Does descaling and cleaning the interior of each heat exchanger mean chemical waterside cleaning, mechanical descaling, or a documented clean of accessible surfaces? –** Chemical waterside cleaning is recommended.

9. **Are all 14 units to be shut down, isolated, drained, and returned to service by the contractor, and who coordinates outages for units serving occupied buildings (Housing 308A and 308B, Upper Galley Bldg 126, Gym Bldg 251, Theater Bldg 261)? –** Yes, contractor will be responsible for isolating, draining, and returning to service. The Government will be responsible for the outage coordination.

10. **CLIN 0001 lists preventative maintenance in addition to inspection, cleaning, and testing. What specific preventative maintenance tasks are expected beyond the SOW 2.1.1 list? –** The work being performed will already cover the required preventative maintenance which is an annual inspection of the boilers. No other preventative maintenance needs to be completed.

Service Contract Act and Wage Determination

11. **Which labor classification(s) does the Government consider applicable? –** The Government considers 25010 Boiler Tender to be applicable for this RFQ as stated in the provisions and clauses.

Site Access and Schedule

13. **Will there be a site visit or walkthrough before quotes are due? –** A Site Visit has been scheduled for 01 July, 2026 at 1000am PDT as stated in the solicitation description. Please review the RFQ description for additional details.

14. **What is the badging and base-access process and typical lead time for contractor personnel at TRACEN Petaluma, including any background-check or escort requirements? -** Contractors seeking access to TRACEN Petaluma to participate in the site visit must request the Commercial Access Form by emailing SMB-FORCECOM-048@uscg.mil. Completed forms must be submitted to the same address at least 5 business days prior to the intended visit. The designated Government Point of Contact (POC) will forward the form for review and approval by the Command Security Officer (CSO). Late submissions may result in delayed or denied access.

    All contractor personnel are required to successfully pass a background check and present a Real ID or valid driver's license accompanied by a secondary form of identification. Additionally, valid vehicle registration and proof of insurance must be

provided. Contractors unable to meet these requirements must be escorted by a Common Access Card (CAC) holder for the duration of their visit. Access may be delayed or denied if an escort is unavailable.

15. **Is the September 1, 2026 completion date firm, and is the Government open to a schedule extension if base-access processing or outage coordination consumes the available window?** - The September 1, 2026 completion date is firm. The Government will not grant schedule extensions for any reason, including base-access processing or outage coordination. Offerors should plan their work and resources accordingly to ensure all requirements are completed within the specified period of performance.

Pricing, Parts, and Risk

16. **SOW 2.1.1 states damaged safety valves shall be replaced by the technician. Are replacement valves and other corrective parts included in the firm-fixed price, or handled by separate authorization? If included, please confirm whether any units have known defective relief valves so the cost can be priced rather than carried as open risk.** - The Government does not represent that any replacement valves or corrective parts are currently required. It is the responsibility of each offeror to conduct a thorough site visit and assessment to determine the scope of work and any potential needs for replacement valves or corrective parts. All costs for work required under the SOW, including any replacement parts, must be included in the firm-fixed price proposal. No separate authorization or reimbursement will be provided. Offerors are responsible for ensuring their proposals reflect all anticipated requirements based on their own observations and due diligence.

Administrative

17. **Are there format or submission requirements beyond the 30-page technical limit, and are SAM entity-level representations and certifications sufficient, or must additional reps and certs be submitted with the quote?** - Aside from the 30-page limit for the technical proposal, offerors must comply with all other submission instructions outlined in the solicitation. Unless otherwise specified, there are no additional format requirements beyond those stated in the solicitation. - Offerors must be actively registered and qualified in SAM.gov at the time of submission. SAM entity-level representations and certifications are generally sufficient for this solicitation unless otherwise specified. However, offerors must also provide documentation demonstrating C-4 or C-36 certification as required in

the solicitation. If any additional representations or certifications are required, they will be identified in the solicitation instructions.

Offerors are responsible for reviewing the solicitation in its entirety to ensure all requirements are met.

18. **Please confirm the quote due time. The solicitation states "1100am Central Standard Time" on July 8, 2026. Please confirm whether the deadline is Central or local Pacific time. –** All quotes are due on July 8th, 2026 by 1100 Central Standard Time as stated in the solicitation.