Attachment No. 5
Community Microgrid Assistance Partnership
ELIGIBILITY VERIFICATION

This document conforms the eligibility requirements within the RFP and must be submitted as part of the proposal. This document is not included in the defined page count of the application.

Proposal Name:_____

Submitting organizations is: (initial as appropriate)

____ Non-profit entity, including energy cooperatives, State and local governmental entities. Any federally recognized American Indian and Alaska Native Tribes and villages, inclusive of any Alaska Native village or regional corporation as defined in or established pursuant to the Alaska Native Claims Settlement Act. (Topic area 1 through 4)

Or

____ U.S. company located within the United States (Topic area 5)

The communities represented or industries represented are: (initial as appropriate)

____ From or directly representing specific communities operating in remote, rural[1] and island regions of Alaska, Hawai'i, or contiguous United States. U.S. Territories are not eligible. (Topic area 1 through 4)

Or

____ From or directly representing specific U.S. business operating commercial or industrial facilities or commercial or industrial operations in remote, rural[2] and island regions of Alaska, Hawai'i, or contiguous United States. (Topic area 5)

See Next Page for Additional Requirements

[1] Infrastructure Investment and Jobs Act of 2021, Public Law No: 117-58 (11/15/2021), Section 40103(c) defines rural or remote areas as a "city, town, or unincorporated area that has a population of not more than 10,000 inhabitants."
[2] Infrastructure Investment and Jobs Act of 2021, Public Law No: 117-58 (11/15/2021), Section 40103(c) defines rural or remote areas as a "city, town, or unincorporated area that has a population of not more than 10,000 inhabitants."

The proposed project intends to: (initial all)

____ Support an electrically isolated microgrid or set of consumers, government organizations, industry or national security assets that 1) is not electrically connected to an external electrical infrastructure or 2) is connected to existing electrical infrastructure but experiences repeated and prolonged energy outages[3] or poor energy supply such that the implementation of a microgrid could increase power affordability, availability, or reliability.

____ Proposes to reduce or, at a minimum, stabilize energy costs.

____ Provides energy services to an area where current residential price of electricity (cents per kWh) are 150% of national average (26.17 cent per kWh based on January 2026 Energy Information Administration Average Price of Electricity to Ultimate Residential Customers[4]), 125% of state average cost for the state in which the project will be deployed (based on February 2026 (or more recent) Energy Information Administration Average Price of Electricity to Ultimate Residential Customers[5]) or the proposal provides justification that retail power cost is not an accurate assessment of high electricity costs (e.g. economic damages resulting from down time). For Topic Area 5, the estimated price of power for potential microgrid being assessed (exclusive of outside support) is above these defined values.

By submitting this proposal, you are: (initial all)

____ Willing to provide information on current and future energy costs, availability, reliability and power quality to help demonstrate the improvements in energy service provided by the proposed project, allowing other communities, industries, or businesses to make more informed decisions.

____ Willing to share experiences, demonstrating common configurations or developed practices, that will accelerate the advancement or replication of microgrid energy systems.

___ Intend to use certified, listed, or commercially available technology in any project development.

Signature _____

Name (Print) _____

Title _____

Company _____

Date _____

[3] An explicit requirement or definition for the length of a power outage that is required to meet these criteria is not provided because the impacts of an energy outage is very contextual and not well captured by standard power system reliability metrics. The offeror should provide this context as part of the project description as needed to justify meeting these criteria.

[4] U.S. Department of Energy, Energy Information Administration, Electric Power Monthly, January 2026. Table 5.6.A. Average Price of Electricity to Ultimate Customers by End-Use Sector, January 2026 residential electricity costs. https://www.eia.gov/electricity/data/eia861/zip/f8612024.zip

[5] U.S. Department of Energy, Energy Information Administration, Electric Power Monthly, January 2026. Table 5.6.A. Average Price of Electricity to Ultimate Customers by End-Use Sector, residential electricity costs. https://www.eia.gov/electricity/monthly/epm_table_grapher.php?t=epmt_5_6_a