DEFENSE LOGISTICS AGENCY

Established 1961

DLA ENERGY
Western Pacific (WESTPAC) Program and Solicitation Overview
SPE602-26-R-0706

Christopher W. Clement
Contracting officer

April 16, 2026

THE NATION'S LOGISTICS COMBAT SUPPORT AGENCY

DEFENSE LOGISTICS AGENCY

Established 1961

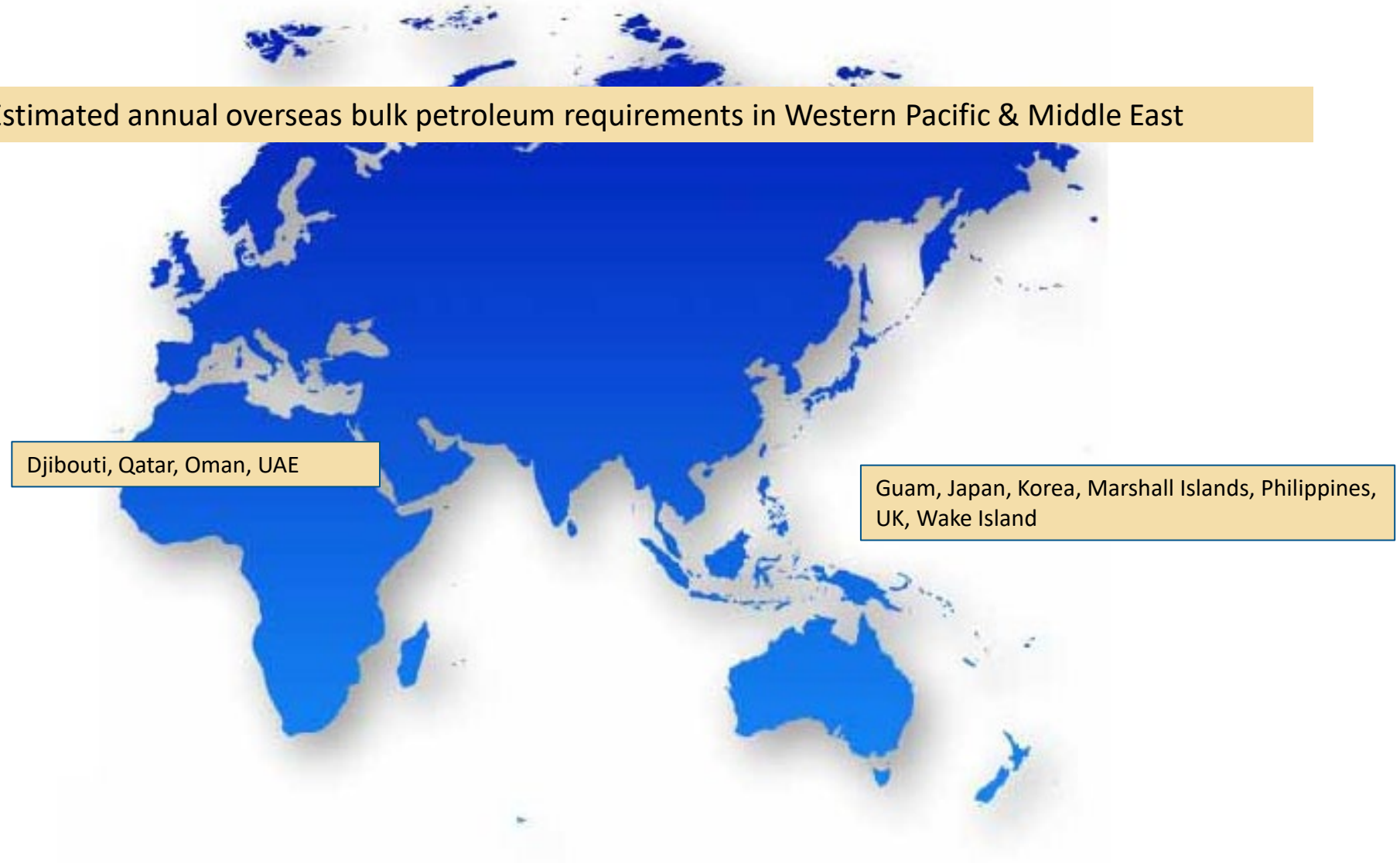
OPENING REMARKS

Shelly A. Brayboy
Division Chief

THE NATION'S LOGISTICS COMBAT SUPPORT AGENCY

WESTPAC OVERVIEW

Estimated annual overseas bulk petroleum requirements in Western Pacific & Middle East



PROGRAM DESCRIPTION

- **REQUIREMENTS:**
  - F76 (Fuel, Navy Distillate; 1.1a): 207,670,000 USG
  - JA1 (Turbine Fuel, Aviation; 1.1h): 266,390,000 USG
  - JP5 (Turbine Fuel, Aviation; 1.1c):137,574,000 USG

- **DELIVERY MODES:**
  - Tanker (FOB Origin only), Shallow Draft Tanker, Barge, Tank Truck, Railcar, and/or Pipeline

PROGRAM DESCRIPTION

- **ORDERING PERIOD:**
  - Date of award through December 31, 2027
- **DELIVERY PERIOD:**
  - January 1, 2027 through December 31, 2027
- **CONTRACT TYPE:**
  - Fixed Price, Indefinite Delivery/Indefinite Quantity with Economic Price Adjustment (EPA)
    - Minimum Lift Guarantee of 75% of the total original contract volume
      RFP DELIVERY-ORDER LIMITATIONS (SEP 2025)
    - Multiple Awards
- **COMPETITION:**
  - Full and Open Competition IAW FAR 6.1
  - No Set-Asides for Small Business Concerns

SOLICITATION OVERVIEW

- **SOLICITATION**
  - SPE602-26-R-0706
  - Negotiated Request for Proposal (RFP)
  - Published on Contract Opportunities via SAM.gov
  - System for Award Management (SAM) registration required at https://sam.gov/content/home

- **TIMELINE AND KEY DATES:**
  - Solicitation issued on **March 31, 2026**
  - Deadline for receipt of offers is expected to be **April 30, 2026, 10:00 am EDT, Local Fort Belvoir, Virginia time.**
    ("late is late!")
  - Awards expected to be made on or around **First week of November 2026**
  - Delivery period will begin **January 1, 2027**

SOLICITATION OVERVIEW (CONT'D)

- **SOLICITATION SECTIONS:**

Section B:	Supplies or Services and Prices/Costs
Section C:	Description/Specifications/Statements of Work
Section E:	Inspection and Acceptance
Section F:	Deliveries and Performance
Section G:	Contract Administration Data
Section I:	Contract Clauses
Section J:	List of Attachments
Section K:	Representations, Certifications and Statements
Section L:	Instructions, Conditions and Notices
Section M:	Evaluation Factors for Award

OFFER SUBMISSION

- **WHAT TO SUBMIT**
  - SF-1449
  - Offeror Submission Package (OSP)
  - Applicable fill-in clauses/provisions
  - Representations and Certifications (Section K)
  - Quality Control Plan outline, estimated 2 pages in length (but see slide #17)
  - F-76 Traceability Page (*if applicable)
  - Supply Commitment Letter (see EVIDENCE OF RESPONSIBILITY and note below) (*if applicable)
  - Any applicable amendments issued. Ensure Blocks 8 and 15 are fully completed.
  - Tax Representations & Certifications Doc / TAA Cert DFARS 252.225-7020
  - JOINT CONTINGENCY CONTRACTING SYSTEM (JCCS) (*if applicable)
  - AFRICOM VENDOR VETTING SYSTEM (AVVS) (*if applicable)

  - *See RFP SF-1449 Notes and Section L: Instructions, Conditions, and Notices to Offerors or Respondents for full details*
  - *If the offeror's source of supply is a firm or refinery independent of the offeror, the offeror will be required to submit evidence of a supply commitment from such source(s) when submitting its offer under this solicitation. Evidence of supply commitments should extend to the subcontracting level at which the product is produced.*

OFFER ENTRY TOOL (OET)

- **OET OFFER SUBMISSION:**
  - Ensure access to the OET
  - STRONGLY RECOMMENDED:
    - Enter and test the system prior to submitting offer
    - Allow sufficient time to submit offer by the deadline (Accounts may be locked, system issues may occur, etc.)
  - All Technical documents MUST BE submitted through OET to be rated Technically Acceptable
  - Best practice: Separate individual attachments with appropriate name when uploading to OET

EVALUATION

- **SOURCE SELECTION:**
  - Lowest Price Technically Acceptable Evaluation (LPTA)
  - Two Phase Gated Evaluation Approach
    - Phase 1: Inherent Capability (Pass/Fail screening for minimum requirements)
    - Phase 2: Lowest Price Technically Acceptable Evaluation
  - Section M, FAR 52.212-2 EVALUATION – COMMERCIAL ITEMS (FEB 2026)
  - Tradeoffs will not be permitted

- **PHASE 1: INHERENT CAPABILITY**
  - In accordance with GATED APPROACH CRITERIA, Offerors must meet the following minimum standards to be included in evaluation under PHASE 2:
    - The Offeror is a refiner/manufacturer; or
    - The Offeror provides a Letter of Supply Commitment that meets the standards set in EVIDENCEOF RESPONSIBILITY: or
    - The Offeror has successfully held a DLA Energy Bulk Petroleum Products contract within the past three (3) years.

If an offeror fails to pass Phase 1 of the Gated Approach, they will be notified in accordance with FAR 15.206-1(a) and no negotiations will be conducted with no opportunity to revise their proposal. Offerors that successfully pass Phase 1 of the gated approach will enter negotiations following the conclusion of the Phase 1 with a further opportunity to revise their proposals.

PHASE 2: LOWEST PRICE/TECHNICALLY ACCEPTBLE EVALUATION

Factor 1: Technical Acceptability: Offer conforms to material solicitation requirements in the following subfactors:

Subfactor 1: Supplies or Services and Prices/Cost, Section B
Subfactor 2: Description/Specifications/Statement of Work, Section C
Subfactor 3: Inspection and Acceptance, Section E
Subfactor 4: Deliveries or Performance, Section F

EVALUATION

Factor 1: Technical Acceptability continued

- **Subfactor 1**: Supplies or Services and Prices/Cost, Section B:
  a. Offer meets all schedule requirements in Section B
  b. Offered line items meet the delivery requirements of the schedule for additives required
  c. Offered line items meets the delivery requirements of the schedule for mode and FOB point
  d. Offered line items meet the required minimum and maximum quantity of the schedule

- **Subfactor 2**: Description/Specifications/Statement of Work, Section C:
  a. Offer meets all specification requirements outlined in Section C provisions
  b. For F76 offers, offer includes a completed and signed Traceability form in accordance with Quality Assurance Provision (QAP) C16.23 FUEL, NAVAL DISTILLATE (F-76)

Factor 1: Technical Acceptability continued

- **Subfactor 3**: Inspection and Acceptance, Section E:
  a. Offer meets all inspection requirements outlined in Section E
  b. Offeror demonstrates an understanding of the quality assurance requirements in Quality Assurance Provision (QAP) E1 of the solicitation by:
     1)Certifying that it has a Quality Control Plan (QCP), applicable to a DLA Energy bulk petroleum contract, on file with DLA Energy that is no more than 24 months old; or
     2)providing an outline, estimated to be no more than two pages in length, of a proposed QCP describing the offeror's current inspection system and quality assurance procedures, with references to the corresponding requirements in QAP E1

- **Subfactor 4**: Deliveries or Performance, Section F:
  a. Offer meets all requirements outlined in Section F provisions
  b. Offer includes completed information under Sources of Supply for all products and shipping points
  c. Offer includes completed information under Parcel Shipping Sizes and Daily Capacity for all products, modes and shipping points offered
  d. Offer includes completed information under Tanker and Barge Loading Facility Data as applicable including but not limited to map coordinates for shipping points in the proper format as specified in Attachment – Map Coordinate Desk Guide
  e. Offer includes completed information under Port Restrictions as applicable

EVALUATION

Factor 2: Price

- DLA Energy uses a computer evaluation model, the Bid Evaluation Model (BEM), to analyze numerous variables, to include the offerors' proposed prices, fuel types, minimum and maximum offer quantities, shipping locations, shipment method capabilities, customer receipt locations, receipt mode capabilities, and any other conditions included in the offerors' proposals.

- The BEM calculates the overall pattern of delivery from offerors' facilities to specific customer locations that is the lowest total combination of price for product and transportation.

EVALUATION

- **EVALUATION (FOB ORIGIN TANKER)**
  - Conformed for all programs
  - Evaluates one-way mileage instead of two-way mileage

- **EVALUATION (EXCEPTIONS/DEVIATIONS)(BULK)**
  - Exceptions must be included in Section M of the OSP to be evaluated
  - Non-compliant exceptions will be rejected
  - Exceptions not explicitly accepted by Government in negotiations are considered rejected

CONTRACTOR RESPONSIBILITY

- **FAR SUBPART 9.1: RESPONSIBLE PROSPECTIVE CONTRACTORS**
  - An affirmative responsibility determination must be made prior to award

- **FAR 9.104 STANDARDS**
  - Reps and Certs (SAM.Gov)

- **PREAWARD SURVEYS**
  - Pre-award Surveys (may take minimum of 30-45 days to coordinate/complete)
    - *Ensure offer information is complete so that survey requests may be conducted in a timely manner.*
  - Financial Pre-award Surveys may be requested
  - Eligibility Reviews - Debarment, Suspension, and Ineligibility

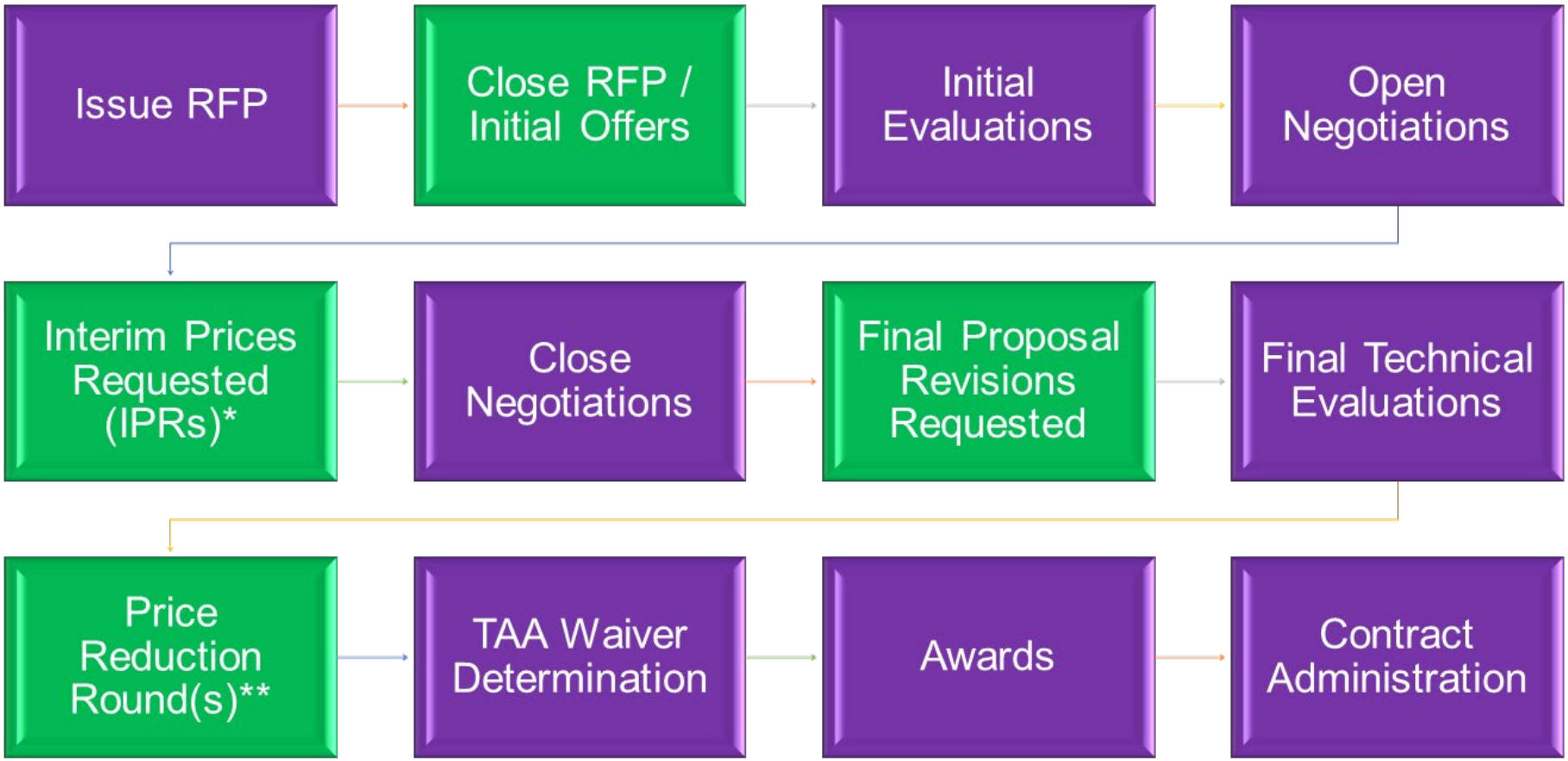
JOINT CONTINGENCY CONTRACTING SYSTEM (JCCS)

- **JOINT CONTINGENCY CONTRACTING SYSTEM (JCCS)**
  - Required for awards in the U.S. Central Command (CENTCOM) Area of Operation (AOR). Applicable when:
    - Offeror physical address located in CENTCOM
    - Offeror is submitting FOB Destination offer to CENTCOM
    - Offeror is submitting shipping point(s) located in CENTCOM
  - See SF1449 Note for details on JCCS website and information requirements.
    - Submit completed company profile and information as soon as possible, preferably with initial offer submission.
    - **JCCS review can require 2-3 months for completion**

TRADE AGREEMENTS ACT (TAA)

- **TRADE AGREEMENTS ACT (FAR PART 25):**
  - Designated / Qualifying Countries
  - Determination whether to both request and grant a waiver
    - DLA Commander approval; waiver determination follows final pricing round
    - Offerors may submit both TAA-compliant and TAA noncompliant offers

PROCUREMENT PROCESS OVERVIEW



**Several OET fields close for further revision following IPRs*
***Optional round(s); participation limited to offers rated Technically Acceptable*

PROCUREMENTS PROCESS OVERVIEW

1) **INITIAL OFFER ROUND**

2) **PHASE 1: INHERENT CAPABILITY**

   - All offerors are screened in accordance with GATED APPROACH CRITERIA

3) **PHASE 2: LOWEST PROCE TECHNICALLY ACCEPTABLE**

   - Only Offerors who successfully pass Phase 1 will proceed to Phase 2.

i. INTERIM PROPOSAL ROUND (IPR)

- Last opportunity for Offerors to revise or add shipping points, products, modes of delivery, sources of supply, FOB, escalators exception requests or add new bid lines.
- Offerors will be provided a Minimum Cost Bid Evaluation Worksheet (MCBEW)

ii. FINAL PROPOSAL REVISIONS (FPR)

- Last opportunity to revise proposals to address any technical acceptability issues
- The most recent OET submission will be evaluated as offeror's FPR if an offeror chooses not to revise its offer during this round, and offer is not withdrawn

iii. PRICE REDUCTION ROUND(S) (PRR)

- Optional Round(s), held at CO discretion
- May be submitted <u>only</u> for Technically Acceptable offers
- Multiple PRRs may be conducted
- Offerors will be provided a MCBEW and a Laid Down Cost Report (LCR)
- Govt will determine the lowest laid down cost and overall bid award pattern

HOW CAN OFFERORS HELP

- **START EARLY!**

- **SUBMIT COMPLETE INITIAL PROPOSALS**
  - High quality, complete proposals, that fully address ALL solicitation requirements
  - Provide timely and complete verbal and written communications throughout process

- **EXCEPTIONS/WAIVERS**
  - Long lead times may be needed for approval

PROGRAM PARTICIPANTS

FORT BELVOIR SUPPORT

- DEMAND PLANNERS (-QEVS)
- TRANSPORTATION DISTRIBUTION (-FENBA)
- INVENTORY MANAGEMENT (-FENBB)
- TANKER OPERATIONS (-FENBC)
- QUALITY OPERATIONS (-AQ)
- PRODUCT TECHNOLOGY & STANDARDIZATION (-AT)
- CONTRACT SPECIALISTS/OFFICERS (-FEBC)*
- PROCUREMENT PROCESS SUPPORT (-BP)
- BUSINESS PROCESS SUPPORT ANALYSTS (BPAs) (-BP)
- COUNSEL (-G)
- FINANCE (-F8F)
- SOURCE SELECTION AUTHORITY

REGION SUPPORT

- REGIONAL CONTRACT SPECIALISTS/OFFICERS
- QUALITY ASSURANCE
- SUPPLY PLANNERS

**All offeror questions should be directed to Contracting office only*

PRICING

- **Fixed Price with Economic Price Adjustment**
- **Economic Price Adjustment Explained**
  - Price Escalators = Published prices used to adjust contract prices over time (allows prices to fluctuate with the market)
  - Base reference price = Escalator price on the base reference date (1/7/26)
  - Offer price - Base reference price = Margin
  - Invoice price = Reference price on lift date + Margin

PRICING

- **DEFAULT ESCALATORS**
  - Published price we believe most accurately reflects price movements for that product in the specified location
  - WESTPAC escalators are Prior 10-Day Averages
    - Average of the 10 published prices preceding the date of delivery
    - The 10-day average $/barrel price is rounded to 2 decimal places, and then divided by 42 to convert it to $/gal
    - JP5 & JA1: Platts Jet Kero FOB Spore Cargo
    - F76: Platts Gasoil 10ppm FOB Spore Cargo

PRICING

- **UNCOMMON ESCALATORS**
  - Any escalator that differs from default escalator
  - Uncommon escalators not included in the solicitation may be proposed by offerors
    - Other assessment locations, product assessments or calculation methods (pending approval)
  - Evaluation factors are applied to all offer prices based on uncommon escalators

PRICING

- **Evaluation Factors**

PRODUCT	REFERENCE PRICE INDICATOR (PLATTS HEADER)	FORMULA_ID	REFERENCE PRICE/USG EFFECTIVE JAN 7, 2026 (Excludes All Taxes)	EVALUATION FACTOR	PLATTS CODE
F76	Gasoil 10 PPM (Spore Cargo, FOB)	SPOREGAS10	$1.898333	$0.000000	AAOVC00C
F76	Gasoil 10 PPM (Arab Gulf, FOB)	ARAB76PPM	$1.813571	$0.007873	AAIDT00C
F76	ULSD 10 PPM S (100% FOB Med Basis Italy)	FOBULSD10P	$1.954393	$0.001711	AAWYY00C
F76	Gasoil 0.1% S (FOB Med Cargo)	FOBMDGSO10	$1.907104	$0.011000	AAVJI00C
F76	Gasoil 0.05% S (Spore Cargo, FOB)	SPORGS-OIL	$1.896905	-$0.021431	AAFEX00C
F76	Gasoil 0.1% S (Cargo FOB NWE)	FOBNWEOIL	$1.904440	-$0.010075	AAYWR00C
F76	ULSD USGC Prompt Pipeline	TMPPLGCF76	$2.031100	-$0.008653	AATGY00C
JP5	Jet Kerosene (Spore Cargo, FOB)	SPOREJET	$1.946667	$0.000000	PJABF00C
JP5	Jet Kerosene (Arab Gulf, FOB)	ARABJA1	$1.866667	$0.007479	PJAAA00C
JP5	Jet Av. Fuel (Cargoes FOB Med Basis Italy)	WPFOBMEDJN	$2.009287	-$0.012329	AAIDL00C
JP5	Jet Kerosene CIF NWE (Cargo, FOB)	CIFNWEJET6	$2.121186	-$0.041868	PJAAU00C
JA1	Jet Kerosene (Spore Cargo, FOB)	SPOREJET	$1.946667	$0.000000	PJABF00C
JA1	Jet Kerosene (Arab Gulf, FOB)	ARABJA1	$1.866667	$0.007479	PJAAA00C
JA1	Jet Av. Fuel (Cargoes FOB Med Basis Italy)	WPFOBMEDJN	$2.009287	-$0.012329	AAIDL00C
JA1	Jet Kerosene CIF NWE (Cargo, FOB)	CIFNWEJET6	$2.121186	-$0.041868	PJAAU00C

PRICING

- Evaluation Factors – Calculation

JP5	Jet Kero FOB Spore Cargo (USD)		Jet FOB Med Cargo (USD)
Ref Price (12/21/21)	1.998571		1.985720
12 mo avg	1.711704		1.725125
Difference	0.286867		0.260595
Adjustment factor			0.026272

PRICING

- Evaluation factors – Why?
- Evaluate offers based on the relationship of the uncommon escalator and the default escalator for a 12-month period
- Looking at full 12-month average for the comparison allows us to see the "normal" relationship between the two escalators
- Used only for price evaluation – Will not be factored into invoice prices once contract performance begins

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DLA ENERGY
Western Pacific (WESTPAC)
Program and Solicitation Overview
SPE602-26-R-0706

Otho (Lee) Branch
Inventory Management Specialist

April 16, 2026

THE NATION'S LOGISTICS COMBAT SUPPORT AGENCY

Technical Evaluation

- **Lowest Price, Technically Acceptable (LPTA)**
  - Source Selection Technical Team
    - Comprised of representatives from Inventory & Planning, Tanker Operations, Transportation, Quality Assurance, and Product Technology & Standards.

- **Technical Team reviews offers submitted through the Offer Evaluation Tool (OET) against the Solicitation posted on Sam.Gov website.**
  - Each offeror is evaluated solely based upon the offer's compliance with the solicitation factors and subfactors outlined in Section M for Award.
  - Tech Team will ensure the evaluation process follows the evaluation criteria and the ratings are appropriately and consistently applied to all offers.

- **Missing/Incomplete details may result in an Unacceptable rating for corresponding bid lines.**

Technical Evaluation

- **Examples of Missing Data:**
  - Mode, Min/Max Quantities, Shipping Point
  - Source/Refinery, Max Monthly Production
  - Inconsistent Shipping Point and Source Point Names
  - Parcel Shipping Sizes & Daily Capacity
  - Pipeline Shipping Point and Ingress, Min/Max Parcel Size, Lift Interval
  - Barge/Tanker Facility Loading and Port Information
  - Map Coordinates
  - Shutdown Period
  - Exceptions, Deviations, Waivers (if applicable)

Technical Evaluation

A.1. Origin Offer - Mode, Min/Max Quantities, Shipping Point

Seq	Set ID	Product	Shipping Point	Max Qty (USG)	Min Qty (USG)	Mode	Price w/o Additives (USD)	Total Additive Cost	% Bio-Fuel Included in Offer Qty**	EPA Escalator	Total Offer Price
S1	A	JP5	Shipping Point B, LA	50,000,000	1,000,000	P	*.******	*.******	0	*.******	*.******
S2	A	JAA	Shipping Point A, VA	46,000,000	2,500,000	T	*.******	*.******	0	*.******	*.******
S3	A	F76	Shipping Point C, TX	120,000,000	120,000,000	K	*.******	*.******			
S4	A	JP5	Shipping D, NJ	8,400,000	4,200,000	B	*.******	*.******			

OET – Entering Offers
Main Menu: Origin Bid Offers Sub-Menu: N/A

A.2. Destination offer – Mode, Min/Max Quantities, Shipping Point

Seq	Set ID	Product	Shipping Point	To Location	Line Item	Max Qty (USG)	Min Qty (USG)	Mode	Price w/o Additives (USD)	Total Additive Cost	% Bio-Fuel Included in Offer Qty**	EPA Escalator	Total Offer Price
S5	A	JAA	Shipping Point A, VA	Ft Belvoir	0126	20,000,000	2,500,000	T	*.******	*.******			

OET – Entering Offers
Main Menu: Destination Bid Offers Sub-Menu: N/A

B. Total Additives

OET – Entering Offers
Main Menu: Origin/Destination Bid Offers
Sub-Menu: Total Additives

Seq	Mode	FSII Price	FSII Included / Optional / Not Included	SDA Price	SDA Included / Optional / Not Included	CI Price	CI Included / Optional / Not Included
S1	P	*.******	N	*.******	N	*.******	Y
S2	T	*.******	Y	*.******	Y	*.******	Y
S3	K	*.******	N	*.******	N	*.******	N
S4	B	*.******	O	*.******	N	*.******	O
S5	T	*.******	Y	*.******	Y	*.******	Y

E.1. Maximum Monthly Production

1. State the monthly production capacity for each source of supply:

Product	Source Of Supply	Maximum Monthly Production (USG)
JAA	Refinery A, CA	5,500,000
JP5	Refinery B, WA	4,900,000
F76	Refinery C, OR	9,870,000

*Please provide maximum production that is offered with your Offer Submission Packet

OET – Offer Submission Data
Main Menu: Source of Supply
Sub-Menu: Production Capacity for Each Source

E.2. Shipping Points Supplied via Source/Refinery

2. List all shipping points supplied by each refinery/source of supply:

Product	Source/Refinery	Shipping Points Supported
JAA	Refinery A, CA	Shipping Point A, CA
JP5	Refinery B, WA	Shipping Point B, WA
F76	Refinery C, OR	Shipping Point C, OR

OET – Offer Submission Data
Main Menu: Source of Supply
Sub-Menu: Shipping Points Supplied By Each Refinery Source

F.1. Parcel Shipping Sizes & Daily Capacity

1. Would the parcel size/lift interval for one product or mode impact the available parcel size/lift for any other product mode or mode at the same shipping point?

No Details: N/A

F.2. Parcel Shipping Sizes & Daily Capacity

2. Would awarded FOB Origin Truck volume affect awarded FOB Destination Truck volume or conversely awarded FOB Destination Truck volume affect FOB Origin Truck volume? If "Yes" give details below.

No Details: N/A

OET – Offer Submission Data
Main Menu: Parcel Shipping & Daily Load/Move Capability
Sub-Menu: Pipeline; Tanker, Truck

F.3. Parcel Shipping Sizes & Daily Capacity

F3a. For Truck and Railcar

a. State the Loading/Movement Capacity for **FOB Origin** offers:

Product/Mode	Shipping Point	Days of Week Terminal Open	Hours Each Day Terminal is Open	No. Racks	Max Load Per Normal Workday
JAA	**Shipping Point A, VA**	**Sun-Sat**	**0000-2359**	**2**	**13**

VENDOR NOTES:

F3b. For Truck and Railcar

b. State the Loading/Movement Capacity for **FOB DESTINATION** offers:

Product/Mode	Shipping Point	Min Daily Quantity	Max Daily Quantity	Days Available for Delivery
JAA	**Shipping Point A, VA**	**0**	**120,000**	**Sun-Sat**

VENDOR NOTES:

OET - Offer Submission Data
Main Menu: Parcel Shipping Sizes & Daily Load/Move Capacity
Sub-Menu: Truck/Railcar Origin Truck/Railcar Destination

F.4. Parcel Shipping Sizes & Daily Capacity

4. Pipeline

a. State the pipeline that the product will move through and the minimum and maximum quantities (parcel sizes) available in barrels (BBLS) for each delivery and the minimum number of days between lifts (deliveries) into each pipeline (please state if there is no interval)

Product	Shipping Point	Pipeline	Minimum Qty (BBLS)	Maximum Qty (BBLS)	No. of Days Between Each Lift / Delivery	Ingress Point
F76	ENERFY FUELS	Colonial Pipeline System	75,000	150,000	20	CPM Pasadena TX

VENDOR NOTES: Ingress Points is Parrish, LA.

OET – Offer Submission Data
Main Menu: Parcel Shipping & Daily Load/Move Capacity
Sub-Menu: Pipeline; Tanker

F.5. Parcel Shipping Sizes & Daily Capacity

5. For Barge/Tanker/Shallow Draft Tanker

a. State the minimum and maximum quantities (parcel sizes) available in barrels (BBLS) for each delivery and the minimum number of days between lifts (deliveries):

Product/Mode	Shipping Point	Minimum Qty (BBLS)	Maximum Qty (BBLS)	No. of Days Between Lift / Delivery
F76 / K	Shipping Point C, TX	125,000	235,000	7
JP5 / B	Shipping Point D, NJ	25,000	50,000	3

G.1. FOB Origin Tanker/Barge/Shallow Draft Tanker Loading Facility Data

1. State your facility restrictions/capacities including cargo capacity, Mean Low Water (MLW) depth, vessel Length Overall (LOA) and draft:

Shipping Point	Mode	Cargo Capacity (BBLS)	Mean Low Water Depth (FT)	LOA (FT)	Draft (FT)
Shipping Point C, TX	TANKER	235,000	40	600	40
Shipping Point D, NJ	BARGE	50,000	35	300	38

G.2. FOB Origin Tanker/Barge/Shallow Draft Tanker Loading Facility Data

2. State your facility restriction/capabilities including ballast capacity, maximum loading rate in barrels per hour (BPH):

Shipping Point	Mode	Ballast Capacity (BBLS)	Max Loading Rate (Pump Rate BPH)
Shipping Point C, TX	TANKER	NONE	6,000
Shipping Point D, NJ	BARGE	NONE	2,000

G.3. FOB Origin Tanker/Barge/Shallow Draft Tanker Loading Facility Data

3. Provide the map coordinates for your shipping points/refinery:

Shipping Point	Map Coordinates
Petroleum Company	00° 00' 00" N, 000° 00' 00" W

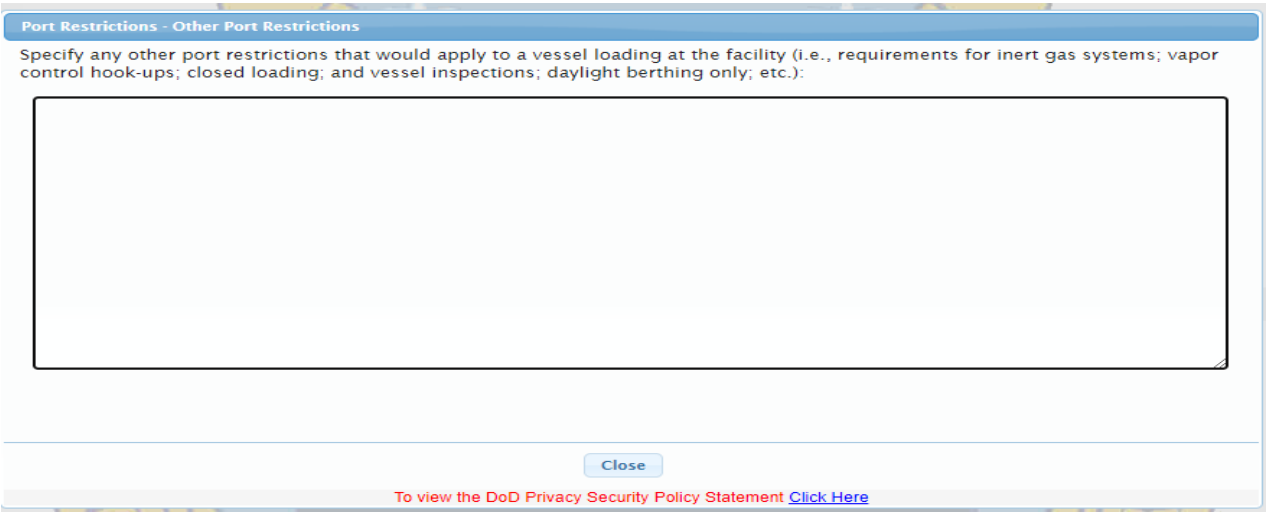
H.1. Port Restrictions

1. For each shipping point specify:

Shipping Point	Height Restrictions – Sea Level to Manifold (FT)	Distance from Vessel Rail to Manifold (FT)	Maximum Vessel Size (DWT)*	Maximum Beam (FT)
Shipping Point C, TX	N/A	N/A	100,000	120 feet
Shipping Point D, NJ	35 FT	15 FT	25,000	100 feet

H.2. Port Restrictions

2. Specify any other port restrictions that would apply to a vessel loading at the facility (i.e., requirements for inert gas systems; vapor control hook-ups; closed loading; and vessel inspections; etc.):



OET - Offer Submission Data
Main Menu: Port Restrictions Restrictions/Capacities Cargo
Sub-Menu: For Each Shipping Point, Other Restrictions

H.3. Operating Hours for Berthing and Loading

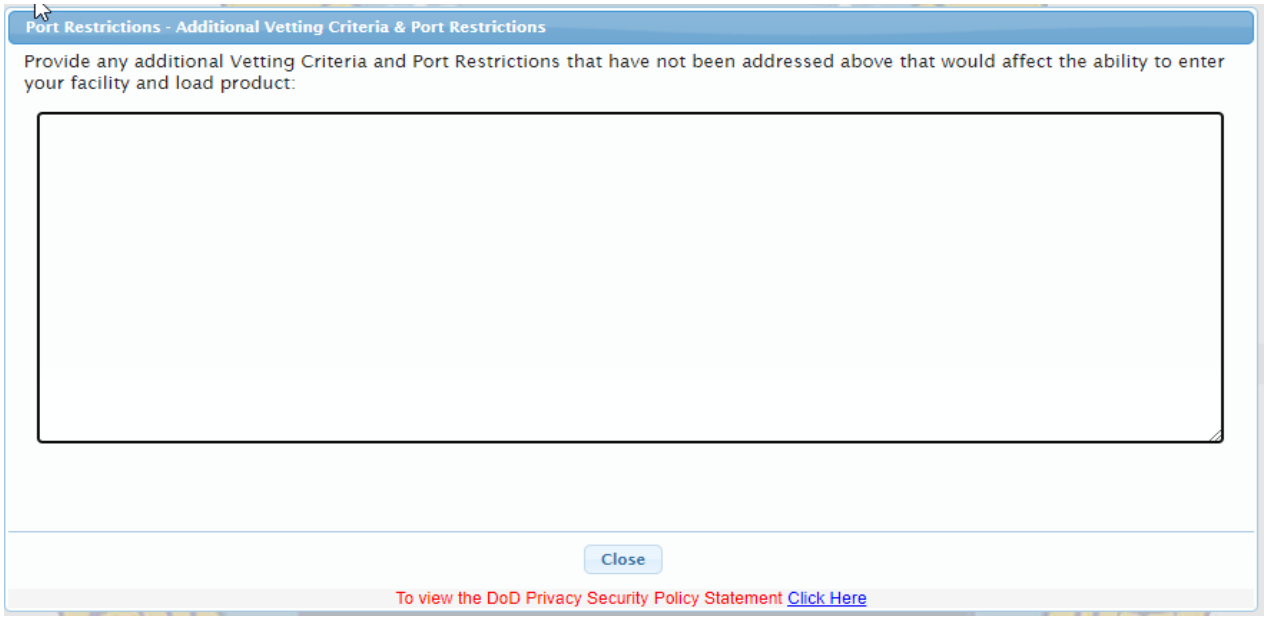
3. Specify operating hours for berthing and loading at each shipping point:

Shipping Point	Berthing	Loading
Shipping Point C, TX	24 x 7	24 x 7
Shipping Point D, NJ	24 x 7	24 x 7

OET - Offer Submission Data
Main Menu: Port Restrictions Sub-Menu: Operating Hrs for Berthing & Loading and Additional Vetting Criteria

H.4. Additional Vetting Criteria & Port Restrictions

4. Provide any additional Vetting Criteria and Port Restrictions that have not been addressed above that would affect the ability to enter your facility and load product:



I. Quality Assurance

	Offeror certifies that it has a Quality Control Plan (QCP), applicable to a DLA Energy bulk petroleum contract, on file with DLA Energy that is no more than 24 months old.
	An outline, an estimated two pages in length, of a proposed QCP describing the offerors current inspection system and quality assurance procedures, with references to the corresponding requirements in E1 and/or E1.21.

J. F3.02 Truck/Truck Trailer Free time and Detention Rates

Shipping Location (Load Point)	Free Time for Unloading Transport Truck or Truck and Trailer (in hours)`	Rate For Detention Beyond the Free Time (in dollars per hour)
Shipping Point A, TX	2	$100.00

OET - Offer Submission Data
Main Menu: Quality Assurance & Truck Free Time & Detention Rates

K. F92.02 Schedule of Refinery Shutdowns for Turnarounds

(1) No shutdowns planned []

(2) Shutdowns planned [X]

REFINERY LOCATION	SHUTDOWN PERIOD	IMPACT OF SHUTDOWN ON SUPPLY AVAILABILITY
Refinery A, TX	June-August 2022	None, Refinery will keep on hand barrels during shutdown
Refinery B, TX	October 2022	No product will be available during shutdown.

OET - Offer Submission Data
Main Menu: Schedule of Refinery Shutdowns For Turnarounds

L. Requests for Exception

M.1. Clause/Provision	Exception Requested
Supplies or Services & Prices	Section B of Solicitation

M.2.Clause/Provision	Exception Requested
Descriptions/Specifications/Statement of Work	Section C of Solicitation

M.3. Clause/Provision	Exception Requested
Inspection & Acceptance	Section E of Solicitation

M.4. Clause/Provision	Exception Requested
Deliveries or Performance	Section F of Solicitation

M.5. Clause/Provision	Exception Requested
Other Exceptions	Other Exceptions

OET - Offer Submission Data
Main Menu: Requests for Exceptions
Sub-Menu: M.1., M.2., M.3., M.4. M.5.

N. General Comments

N. General Comments	Any additional applicable comments

OET - Offer Submission Data
Main Menu: K Clauses & General Comments

QUESTION SUBMITTALS

Questions regarding WESTPAC Solicitation SPE602-26-R-0706

Interested vendors shall submit all questions to both:

Yuliya Kent, Yuliya.Kent@dla.mil,Contract Specialist

Christopher Clement, Christopher.Clement@dla.mil, Contracting Officer

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